

| 22EEHO108 | ADVANCED POWER SYSTEM PROTECTION | SEMESTER | | | | |
|--|--|-------------------|------------|---------------|----------|-----------|
| PREREQUISITIES | | CATEGORY | PEC | Credit | | 3 |
| Power systems protection | | Hours/Week | L | T | P | TH |
| | | | 3 | 0 | 0 | 3 |
| Course Objectives: | | | | | | |
| 1. | Understand the concepts of advances in power system protection | | | | | |
| 2. | Analyze digital protection of power system equipments | | | | | |
| 3. | Design of protection relays | | | | | |
| UNIT I | NUMERICAL PROTECTION | 9 | 0 | 0 | 9 | |
| Introduction - Block diagram of numerical relay - Sampling theorem - Correlation with a reference wave - Least Error Squared (LES) technique - Digital filtering and numerical over- Current protection. | | | | | | |
| UNIT II | DIGITAL PROTECTION OF TRANSMISSION LINE | 9 | 0 | 0 | 9 | |
| Introduction - Protection scheme of transmission line – Distance relays - Traveling wave relays - Digital protection scheme based upon fundamental signal - Hardware design - Software design - Digital protection of EHV/UHV transmission line based upon traveling wave phenomenon - New relaying scheme using amplitude comparison. | | | | | | |
| UNIT III | DIGITAL PROTECTION OF SYNCHRONOUS GENERATOR & TRANSFORMER | 9 | 0 | 0 | 9 | |
| Introduction - Faults in synchronous generator - Protection schemes for Synchronous Generator - Digital protection of Synchronous Generator - Faults in a Transformer - Schemes used for Transformer Protection - Digital Protection of Transformer. | | | | | | |
| UNIT IV | DISTANCE AND OVERCURRENT RELAY SETTING AND CO-ORDINATION | 9 | 0 | 0 | 9 | |
| Directional instantaneous IDMT over current relay - Directional multi-Zone distance relay - Distance relay setting - Co-ordination of distance relays - Co-ordination of over current relays - Computer graphics display - Man-machine interface subsystem - Integrated operation of national power system - Application of computer graphics. | | | | | | |
| UNIT V | PC APPLICATIONS FOR DESIGNING PROTECTIVE RELAYING SCHEME | 9 | 0 | 0 | 9 | |
| Types of faults – Assumptions - Development of algorithm for SC studies - PC based integrated software for SC studies - Transformation to component quantities - SC studies of multiphase systems - Ultra high speed protective relays for high voltage long transmission line. | | | | | | |
| Total (45L+0T)= 45 Periods | | | | | | |

| Text Books: | |
|-------------------------|---|
| 1. | L. P. Singh, "Digital Protection - Protective Relaying from Electromechanical to Microprocessor", New Age International Ltd., New Delhi, Second Edition, 2006 |
| 2. | S. R. Bhide, "Digital Power System Protection", Prentice Hall of India Pvt. Ltd., New Delhi, 2014 |
| 3. | Paithankar and Bhide, "Fundamentals of Power System Protection", Prentice Hall of India Pvt. Ltd., New Delhi, second edition, 2010. |
| Reference Books: | |
| 1. | Paithankar, "Transmission Network Protection", Marcel & Dekker, New York, 1998 |
| 2. | Stanley Horowitz, "Protective Relaying for Power System II", John Wiley & Sons, 2008. |
| E-Reference | |
| 1 | https://nptel.ac.in/courses/108101039 |

| Course Outcomes: | | | Bloom's Taxonomy Mapped |
|---|---|---|--------------------------------|
| Upon completion of this course, the students will be able to: | | | |
| CO1 | : | To understand the numeric protection | L2: Understanding |
| CO2 | : | To design the digital protection of transmission line | L1: Applying |
| CO3 | : | To design the digital protection of synchronous generator | L4: Analysing |
| CO4 | : | To design the digital protection relays | L5: Evaluating |
| CO5 | : | To study the pc based digital protection relays | L2: Understanding |

| COURSE ARTICULATION MATRIX | | | | | | | | | | | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|------------------|------------------|------------------|------------------|------------------|
| COs/ POs | PO 1 | PO 2 | PO 3 | PO 4 | PO 5 | PO 6 | PO 7 | PO 8 | PO 9 | PO 10 | PO 11 | PO 12 | PS O1 | PS O2 | PS O3 |
| CO1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | | | 1 | | 1 | 1 | 1 |
| CO2 | 1 | 3 | 3 | 2 | 2 | 1 | 2 | 1 | 1 | | 1 | | 1 | 1 | 1 |
| CO3 | 1 | 2 | 2 | 2 | 2 | 1 | 2 | 1 | 1 | | 1 | | 1 | 1 | 1 |
| CO4 | 1 | 3 | 2 | 2 | 2 | 1 | 2 | 1 | 1 | | 1 | | 1 | 1 | 1 |
| CO5 | 1 | 2 | 3 | 2 | 2 | 1 | 2 | 1 | 1 | | 1 | | 1 | 1 | 1 |
| Avg | 1 | 2.2 | 2.2 | 1.8 | 1.8 | 1 | 1.8 | 1 | 1 | 0 | 1 | 0 | 1 | 1 | 1 |
| 3/2/1-indicates strength of correlation (3- High, 2-Medium, 1- Low) | | | | | | | | | | | | | | | |